

Meeting Minutes

Project Management and Oversight Subcommittee (PMOS)

November 12, 2024 | 2:30 – 4:30 p.m. Eastern

Introduction and Chair's Remarks

Chair M. Brytowski called the meeting to order at 2:31 p.m., Eastern. The meeting was announced and publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. Attendance was taken at the meeting. See Attachment 1 for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by Jason Snider. The full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda and Meeting Minutes

- a. The meeting agenda and previous meeting summary were reviewed. S. Habriga moved to accept the agenda and meeting minutes. D. Crane seconded the motion. All members present voted affirmatively.

2. Project Tracking Spreadsheet Review (Critical projects, High priority projects)

The group began with a review of projects that were ready to be archived from the Project Tracking Sheet. M. Brytowski explained that four projects were ready to be archived from the PTS:

- 2020-02 – Modifications to PRC-024 (Generator Ride-through):
- 2021-04b – Modifications to PRC-002
- 2023-02 – Performance of IBRs
- 2023-04 – Modifications to CIP-003

M. Brytowski reminded the group that C. Fritz had presented the feedback from a Lessons Learned meeting for the 2020-02 group, and he suggested that the Lessons Learned from the other three groups be presented at the PMOS December meeting.

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

The group next discussed Critical Priority projects.

a. 2023-06 – CIP-014 Risk Assessment Refinement

C. Fritz updated the group on the status of this high priority project. The second ballot concluded on November 6, 2024. While the approval percentage was below the threshold at 47%, this was a significant improvement over the previous ballot. The group will be holding an in-person meeting November 20-22, 2024, to review comments on the second ballot. C. Yeung asked for input on what changes the DT made between drafts. C. Fritz stated that the group removed some technical specificity from the standard, while adding clarity around proximity language.

b. 2023-07 – Transmission System Planning Performance Requirements for Extreme Weather

J. Chandler shared that the language was currently out for balloting, and that the FERC deadline for the project was at the end of the year. If this ballot did not meet approval percentage requirements, Section 321 action from the Board was a possibility. J. Chandler explained that the current draft included more language around how Benchmark Events were generated as well as additional parameters.

c. 2024-03 – Extreme Cold Weather Revisions to EOP-012-2:

R. Shu noted that the DT had sent the initial draft to ballot, which had concluded November 5, 2024. This ballot received a 42% approval rate, and the DT would be reviewing comments during two days of in-person meetings November 13-14, 2024. A technical Conference was also being held on November 12, 2024. R. Shu and C. Yeung both pointed out that the full projected timeline was available on the project page, which would help stakeholders navigate this accelerated timeline project.

Next the group reviewed the 901 Milestone 3 projects:

a. 2022-02 – Uniform Modeling Framework for IBR

D. Crane informed the group that a revised SAR was being sent to the SC for approval and authorization to begin drafting language.

b. 2020-06b – Verifications of Models and Data for Generators

S. Habriga shared that revisions to the SAR had been completed and were being sent to the SC for approval. The DT would also be participating in the Order 901 Milestone 3 Workshop planned for January.

The next agenda item discussed was projects that are beginning work:

a. 2022-04b EMT Models in NERC MOD, TPL, and FAC Standards

C. Fritz provided an update, explaining that this project was medium priority and thus could not be posted this year, and that outreach had been conducted in lieu of posting. The DT had held an in-person meeting during which revisions were made based on feedback received during the outreach. There was some discussion about an upcoming SAR that was expected to be assigned to this group, as well as potentially overlapping with project 2023-05. J. Calderon explained that

communication would be vital for this group and the 2023-05 DT, and that PMOS liaisons would play a key role in assisting with coordination.

Other High priority projects were discussed next:

a. 2022-03 Energy Assurance with Energy-Constrained Resources

T. Pyle informed the group that language had been sent to ballot, which had closed November 4, 2024. The ballot had achieved a passing percentage, but two minor edits were needed, which would be presented to the SC to approve them as being non-substantive.

b. 2024-01 – Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator)

T. Pyle explained that the DT had completed its review of SAR comments, developed definitions for GO, and GOP with the goal of presenting to the SC in December.

c. 2024-02 – Planning Energy Assurance

The Drafting Team held its first meeting on November 8, 2024, and would begin working in earnest in the coming weeks.

3. PMOS Related Items

a. The PMOS action items were reviewed. There were no outstanding action items from the previous meeting.

b. Scope updates and Job Aid

M. Brytowski shared that the updated scope document had been approved by the SC during its October meeting. C. Fritz shared that the updated PMOS scope and Job Aid (which included the Lessons Learned checklist) were available on the PMOS page. M. Brytowski suggested that the group conduct a review of the documents and discuss implementation during the December meeting.

c. Low or Medium Priority Projects

The group was reminded that low and medium-priority projects would continue to be held from posting to allow high-priority projects to be posted. J. Calderon noted that there would be a need for coordination and communication to keep these projects active and the DT members engaged while they were unable to post.

4. Roster assignments

M. Brytowski informed the group that some Liaison reassignments were needed to accommodate a leave of absence. Changes to the rosters are listed below:

a. 2022-05 – R. Shu volunteered to act as primary liaison; D. Crane will remain secondary liaison.

b. 2021-03 – S. Habriga volunteered to act as primary liaison, J. Richardson will remain secondary liaison.

c. 2020-06 – R. Shu volunteered to act as secondary liaison.

d. 2023-06 – R. Sporseen volunteered to act as secondary liaison.

- e. Reassessment – M. Brytowski and C. Yeung reminded liaisons that if a reassessment of workload was needed to reach out to them.

5. Other

- a. Next meeting:

Monday, December 9, 2024, 2:00 - 4:00 p.m., Eastern

(ROAM Perimeter Center)

Atlanta, GA

6. Adjournment

- a. C. Yeung moved to adjourn the meeting, which was seconded by S. Habriga. The chair adjourned the meeting at 3:42 p.m., Eastern.

Attachment 1 (November 12, 2024)		
Attendee Name	Company	Member/Observer
Amy Casuscelli	Xcel Energy	Observer
Amy Ritts	AMP Partners	Observer
Brad Gordon	NERC	NERC Staff
Brian Capistrant	Xcel Energy	Observer
Charles Yeung	SPP	Vice Chair
Charlie Cook	Duke Energy	Observer
Christine Kane	WEC Energy Group	Observer
Claudine Fritz	Exelon	Member
Colby Galloway	Southern Co.	Observer
Danny Johnson	SWPA	Observer
Dianna Henslee	First Energy Corp.	Observer
Dominique Love	NERC	NERC Staff
Donovan Crane	WECC	Member
Dorina Vega	TEP	Observer
Drew Collins	Southern Co.	Observer
Ellese Murphy	Duke Energy	Member
Eric Ruskamp	LES	Observer
Jacqueline Ryan	National Grid	Observer
Jamie Calderon	NERC	NERC Staff
Jason Chandler	Con Ed	Member
Jason Snider	NERC	NERC Staff
Jennifer Richardson	LS Power	Member
Jessica Harris	NERC	NERC Staff
Jordan Mallory	NERC	NERC Staff
Josh Blume	NERC	NERC Staff
Joshua Phillips	SPP	Observer
Kelly Crist	Engie	Observer
Kirk Rosener	CPS Energy	Member
Laura Anderson	NERC	NERC Staff
Marie Golson	NERC	NERC Staff
Mia Wilson	SPP	Observer
Michael Brytowski	Great River Energy	Chair
Mike Johnson	PGE	Observer
Nasheema Santos	NERC	NERC Staff
Rachel Coyne	Texas RE	Observer
Ron Sporseen - BPA	BPA	Member
Ruida Shu	NPCC	Member

Sarah Crawford	NERC	NERC Staff
Sarah Habriga	AEP	Member
Sean	PSE	Observer
Selene Hendricks	ElectriCities	Observer
Terri Pyle, OGE	OGE	Member
Thomas Atkins	Southern Co.	Observer
Tim Kelley	SMUD	Observer
Todd Bennett	AECI	SC Chair
Tony Tatum	NERC	NERC Staff
Troy Brumfield	ATC	SC Vice Chair
Victoria Crider	Dominion Energy	Observer
Yvette Landin	NERC	NERC Staff